



State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

Representatives Present During the Inspection:					
Company	Vicky S. Miller Environmental Specialist				
OGM	Pete Hess Environmental Scientist III				
OGM	Steve Christensen Environmental Scientist II				

Inspection Report

Permit Number:	C0070039		
Inspection Type:	PARTIAL		
Inspection Date:	Tuesday, August 01, 2006		
Start Date/Time:	8/1/2006 9:00:00 AM		
End Date/Time:	8/1/2006 11:00:00 AM		
Last Inspection:	Tuesday, July 25, 2006		

Inspector: Pete Hess, Environmental Scientist III

Weather: Cool, cloudy; rain during early morning hours.

InspectionID Report Number: 1031

Reprocessing

Accepted by: whedberg

8/7/2006

Permitee: CANYON FUEL COMPANY LLC Operator: CANYON FUEL COMPANY LLC

Site: DUGOUT CANYON MINE

Address: PO BOX 1029, WELLINGTON UT 84542

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current	Acreages
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9,471.00	Total Permitted		
57.75	Total Disturbed		
	Phase I		
	Phase II		
	Phase III		

Mineral Ownership

Other

Types of Operations ✓ Federal ✓ Underground ✓ State ☐ Surface County Loadout Processing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The Permittee is current relative to the quarterly submittal of surface and ground water monitoring information for the Dugout Canyon Mine permit area.

The Mine received approximately 1/2 inch of rainfall during the morning hours immediately proceeding today's inspection. Isolated thunder showers have occurred over the past several days, and are predicted over the next several days as well.

The Permittee submitted revised information relative to "Mine Site As-Built Drainage Controls" for the Mine facilities area on May 31, 2006. Today's inspection of this area was to field-confirm the site's diversions and treatment areas. Mr. Steve Christensen, reclamation hydrologist for the Mine, accompanied the inspection team for this purpose.

Inspector's Signature:

Date

Friday, August 04, 2006

Pete Hess, Environmental Scientist III

Inspector ID Number: 46

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
<u>1.</u>	Permits, Change, Transfer, Renewal, Sale				
2.	Signs and Markers	V			
3.	Topsoil				
4.a	Hydrologic Balance: Diversions	✓		V	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓			
4.c	Hydrologic Balance: Other Sediment Control Measures	✓		✓	
4.d	Hydrologic Balance: Water Monitoring				
4.e	Hydrologic Balance: Effluent Limitations				
5.	Explosives				
6.	Disposal of Excess Spoil, Fills, Benches		✓		
7.	Coal Mine Waste, Refuse Piles, Impoundments				
8.	Noncoal Waste	V			
9.	Protection of Fish, Wildlife and Related Environmental Issues				
10.	Slides and Other Damage		✓		
11.	Contemporaneous Reclamation		V		
12.	Backfilling And Grading		V		
13.	Revegetation		✓		
14.	Subsidence Control	✓		V	
15.	Cessation of Operations		V		
16.a	Roads: Construction, Maintenance, Surfacing	✓			
16.b	Roads: Drainage Controls	Y			
17.	Other Transportation Facilities				
18.	Support Facilities, Utility Installations	✓			
19.	AVS Check				
20.	Air Quality Permit				
21.	Bonding and Insurance				
22.	Other				

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4.a Hydrologic Balance: Diversions

As noted above, the Mine site received approximately 1/2 inch of rain during the morning hours just prior to today's partial inspection. The following diversions were noted as needing maintenance during today's inspection; ditch DD-1b needs to be redefined just east of the fuel storage containment. This ditch is a concrete lined "V" ditch, with the exception of approximately forty feet of length, where there is little or no gradient. It is the length of zero gradient which needs to be redefined. 2) The inlet to culvert DC-4 (100 feet ENE of Administration/Bathhouse building) was partially blocked with flushed debris. The Permittee should also probably flush the remaining sixty foot length of this culvert as well. It should be noted that the Permittee had already initiated diversion maintenance about the site prior to the initiation of today's inspection.

4.c Hydrologic Balance: Other Sediment Control Measures

The sediment trap located at the lower end of the storage yard needed cleaning. Overflow from this control measures reports directly to the sediment pond. Access to this trap was blocked with lengths of monorail (long wall cable handling device). The Permittee was moving the obstruction in order to clean the trap at the close of today's inspection.

14. Subsidence Control

The Permittee has revised the subsidence control / subsidence monitoring section of the mining and reclamation plan via the October 2005 midterm permit review. The Division is in the process of finalizing approval of the newly submitted information.